



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/276

ISSUE DATE 25-07-2017
DUE DATE 02-08-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 15.05.2017 to 21.05.2017. (Week No.08/F.Y. 2017-18)with revised DSM accounts for the week 21 to 25/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-08/FY17-18 .with the revised DSM Account for the week 21to25/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

UI Account for the weeks 21 to 25/ FY 15-16 are required to be revised on account of following reasons.

| Weeks | Reason of revision |
|-------|---|
| 21 | Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC ,Nrpc Rev & Due to inadvertent error in Schedule of KH-1 for the date 21Aug15 |
| 22 | Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of Rhind-1&2 for the date 30Aug15 |
| 23 | Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of Rhind-1 for 31Aug15&KH-1 for 02sept15 |
| 24 | Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC . |
| 25 | Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of Rhind-2&KH-2 for 20sept15 |

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account (infirm power) of MSW Solutions Limited. BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f. 10 Jan 2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
15.05.2017 to 21.05.2017(Week 08/17-18) including the revision for the weeks 21 to 25 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

| Sr No. | INTRASTATE UTILITY | DSM AMOUNT FOR THE CURRENT WEEK | DIFFERENTIAL AMOUNT FOR THE WEEKs 21 to 25(FY- 15-16) | NET DSM AMOUNT FOR THE CURRENT WEEK |
|-----------|--|--|--|---|
| 1 | I.P.STN | -0.98849 | 0.52908 | -0.45942 |
| 2 | RPH | 0.38275 | 0.15119 | 0.53394 |
| 3 | G.T.STN. | -1.64576 | 0.49201 | -1.15375 |
| | IPGCL | -2.25150 | 1.17227 | -1.07923 |
| 4 | PRAGATI GT | -0.18040 | 0.68057 | 0.50017 |
| 5 | Bawana | -4.06506 | 1.79202 | -2.27304 |
| | PPCL | -4.24545 | 2.47259 | -1.77286 |
| 6 | BTPS | 34.29640 | 37.72547 | 72.02187 |
| 7 | BYPL | 46.05411 | 17.86527 | 63.91939 |
| 8 | BRPL | -1.16588 | 126.53600 | 125.37012 |
| 9 | NDPL | -38.87714 | 10.88949 | -27.98766 |
| 10 | NDMC | -59.65504 | -310.37669 | -370.03173 |
| 11 | MES | -20.62735 | 7.48842 | -13.13893 |
| 12 | Regional Deviation NRPC | 62.90369 | -5.68809 | 57.21560 |
| 13 | Pool balance due to additional Deviation | -25.40230 | 21.12624 | -4.27606 |
| 14 | Pool balance due to capping of Generator&U/D Discom | 0.00000 | 90.78903 | 90.78903 |
| | TOTAL | | | |

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Details of Differential Amount for the weeks 21 to 25 /FY 15-16

All FIGURES IN Rs LACS

| Sr No. | UTILITY | WEEK-21/2015-16 | | WEEK-22/2015-16 | | WEEK-23/2015-16 | |
|--------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | | Old | New | Old | New | Old | New |
| 1 | I.P.STN | -0.08706 | -0.03146 | -0.08867 | -0.06300 | 0.58153 | 0.62512 |
| 2 | RPH | -0.34664 | -0.32602 | -0.43500 | -0.42528 | 0.05292 | 0.06578 |
| 3 | G.T.STN. | -1.91624 | -1.87876 | -1.99265 | -1.97964 | -4.96604 | -4.91919 |
| | IPGCL | -2.34994 | -2.23624 | -2.51632 | -2.46792 | -4.33159 | -4.22830 |
| 4 | PRAGATI GT | -1.11147 | -1.08754 | 2.28126 | 2.31645 | -5.99646 | -5.93795 |
| 5 | Bawana | 15.07930 | 15.26507 | 7.14706 | 7.26264 | -1.33946 | -1.24013 |
| | PPCL | 13.96784 | 14.17753 | 9.42831 | 9.57909 | -7.33592 | -7.17808 |
| 6 | BTPS | 86.68891 | 92.11286 | 115.94736 | 118.81493 | 206.53462 | 218.04710 |
| 7 | BYPL | 112.42762 | 119.61867 | 125.54208 | 129.21043 | 109.54521 | 110.75461 |
| 8 | BRPL | -134.35082 | -115.92717 | -187.12183 | -167.85999 | -157.91302 | -142.49974 |
| 9 | NDPL | -29.18696 | -27.05438 | -4.74570 | -3.83429 | -72.70140 | -71.27093 |
| 10 | NDMC | 54.55714 | 3.48687 | 58.23320 | 14.23982 | 31.51934 | -21.52171 |
| 11 | MES | 4.47417 | 4.86442 | 7.42900 | 7.91646 | 8.28387 | 9.21217 |
| 12 | Regional Deviation NRPC | 113.24241 | 107.55432 | 109.86973 | 109.86973 | 268.43378 | 268.43378 |
| 13 | Pool balance due to additional Deviation | -37.06721 | -33.81525 | -29.78147 | -26.95382 | -21.02750 | -17.70495 |
| 14 | Pool balance due to capping og Generator&U/D Discom | -182.40316 | -162.78162 | -202.28436 | -188.51445 | -361.00739 | -342.04395 |
| | TOTAL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

All FIGURES IN Rs LACS

| Sr No. | UTILITY | WEEK-24/2015-16 | | WEEK-25/2015-16 | | Differential Amount |
|--------|---|-----------------|-----------------|-----------------|-----------------|---------------------|
| | | Old | New | Old | New | |
| 1 | I.P.STN | 0.24559 | 0.47574 | 0.34088 | 0.51494 | 0.52908 |
| 2 | RPH | -0.16133 | -0.09031 | 0.13997 | 0.17694 | 0.15119 |
| 3 | G.T.STN. | -3.60369 | -3.35239 | -2.83582 | -2.69245 | 0.49201 |
| | IPGCL | -3.51943 | -2.96696 | -2.35497 | -2.00057 | 1.17227 |
| 4 | PRAGATI GT | -4.39942 | -4.18055 | 7.58756 | 7.93163 | 0.68057 |
| 5 | Bawana | 2.33340 | 3.23336 | 15.80460 | 16.29600 | 1.79202 |
| | PPCL | -2.06602 | -0.94719 | 23.39217 | 24.22763 | 2.47259 |
| 6 | BTPS | 87.04156 | 98.41175 | 99.66964 | 106.22093 | 37.72547 |
| 7 | BYPL | 72.28233 | 75.44709 | 80.19260 | 82.82431 | 17.86527 |
| 8 | BRPL | -128.06089 | -83.18940 | -131.12547 | -102.55974 | 126.53600 |
| 9 | NDPL | -32.65187 | -29.57372 | 21.10537 | 24.44225 | 10.88949 |
| 10 | NDMC | 111.57137 | 20.13397 | 90.80429 | 19.96969 | -310.37669 |
| 11 | MES | 25.94872 | 29.24713 | 20.44856 | 22.83257 | 7.48842 |
| 12 | Regional Deviation NRPC | 0.25166 | 0.25166 | -29.85926 | -29.85926 | -5.68809 |
| 13 | Pool balance due to additional Deviation | -30.66909 | -23.80227 | -38.28463 | -33.42737 | 21.12624 |
| 14 | Pool balance due to capping of Generator&U/D Discom | -100.12834 | -83.01206 | -133.98829 | -112.67045 | 90.78903 |
| | TOTAL | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
15.05.2017 to 21.05.2017(Week 08/17-18)**

ISSUE DATE

25-07-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
15.05.2017 to 21.05.2017(Week 08/17-18)**

| Date | Scheduled to Delhi in MUs | Actual Drawal of Delhi in MUs | OD(+ive)/UD(-ive) in MUs | Devi Amount in Rs Lakhs | Add Devi Amount in Rs Lakhs | Adj on A/C of NUC.Stn in Rs Lakhs | Net Deviation Amount in Rs Lakhs |
|------|---------------------------|-------------------------------|--------------------------|-------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 15 | 99.427017 | 99.875729 | 0.448712 | 7.48654 | 0.43751 | 1.1591 | 9.08315 |
| 16 | 102.963149 | 101.591975 | -1.371174 | -17.70814 | 0 | 2.22202 | -15.48612 |
| 17 | 96.321412 | 94.653202 | -1.66821 | -27.98885 | 0 | 0.51484 | -27.47401 |
| 18 | 95.432014 | 95.552091 | 0.120077 | 6.43336 | 2.61725 | 0.02429 | 9.07490 |
| 19 | 95.113496 | 94.334727 | -0.778769 | -2.74742 | 0.75999 | -0.29683 | -2.28426 |
| 20 | 89.273219 | 87.233610 | -2.039609 | -38.99245 | 0.46423 | 0.13146 | -38.39676 |
| 21 | 81.834186 | 79.147722 | -2.686464 | -16.11402 | 18.71788 | -0.02445 | 2.57941 |
| | 660.364493 | 652.389056 | -7.975437 | -89.63098 | 22.99686 | 3.73043 | -62.90369 |

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | Additional Deviation Amount | NET Deviation |
|--------|--------------------|-------------------|-----------------|-----------------------------|------------------|
| 1 | I.P.STN | -0.98849 | 0.00000 | 0.00000 | -0.98849 |
| 2 | RPH | 0.00000 | 0.38275 | 0.00000 | 0.38275 |
| 3 | G.T.STN. | -1.64576 | 0.00000 | 0.00000 | -1.64576 |
| | IPGCL | -2.63425 | 0.38275 | 0.00000 | -2.25150 |
| 4 | PRAGATI GT | -0.18040 | 0.00000 | 0.00000 | -0.18040 |
| 5 | BAWANA | -4.06506 | 0.00000 | 0.00000 | -4.06506 |
| | PPCL | -4.24545 | 0.00000 | 0.00000 | -4.24545 |
| 6 | BTPS | 0.00000 | 34.29640 | 0.00000 | 34.29640 |
| 7 | BYPL | 0.00000 | 38.79252 | 7.26159 | 46.05411 |
| 8 | BRPL | -9.27462 | 0.00000 | 8.10874 | -1.16588 |
| 9 | TPDDL | -48.90906 | 0.00000 | 10.03192 | -38.87714 |
| 10 | NDMC | -59.65509 | 0.00000 | 0.00005 | -59.65504 |
| 11 | MES | -20.62735 | 0.00000 | 0.00000 | -20.62735 |
| | TOTAL | -145.34583 | 73.47168 | 25.40230 | -46.47185 |

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.05.2017 to 21.05.2017(Week 08/17-18)

ISSUE DATE

25-07-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|--------|------------------------------|----------------|----------------|-------------------------|
| 1 | I.P.STN | 0.98849 | 0.00000 | -0.98849 |
| 2 | RPH | 0.00000 | 0.38275 | 0.38275 |
| 3 | G.T.STN. | 1.64576 | 0.00000 | -1.64576 |
| A) | IPGCL | 2.63425 | 0.38275 | -2.25150 |
| 4 | PRAGATI GT | 0.18040 | 0.00000 | -0.18040 |
| 5 | Bawana | 4.06506 | 0.00000 | -4.06506 |
| B) | PPCL | 4.24545 | 0.00000 | -4.24545 |
| 6 | BTPS | 0.00000 | 34.29640 | 34.29640 |
| 7 | BYPL | 0.00000 | 46.05411 | 46.05411 |
| 8 | BRPL | 1.16588 | 0.00000 | -1.16588 |
| 9 | TPDDL | 38.87714 | 0.00000 | -38.87714 |
| 10 | NDMC | 59.65504 | 0.00000 | -59.65504 |
| 11 | MES | 20.62735 | 0.00000 | -20.62735 |
| C) | Total Delhi Deviation Amount | 127.20512 | 80.73327 | -46.47185 |
| 12 | Regional Deviation NRPC | 0.00000 | 62.90369 | 62.90369 |
| 13 | Add Devi Amount | 25.40230 | 0.00000 | -25.40230 |

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.82

| | | |
|--------------|---|-------------------|
| (i) | Actual drawal from the grid in MUs | 652.389056 |
| (ii) | Actual Ex-bus generation with in Delhi in MUs | |
| | (a) RPH | -0.134485 |
| | (b) GT | 12.331655 |
| | (c) Pargati | 25.875696 |
| | (d) BTPS | 55.467576 |
| | (e) Bawana | 48.305893 |
| | Total | 141.846335 |
| (iii) | Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 794.235391 |
| (iv) | Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| | (a) TPDDL | 224.287164 |
| | (b) BRPL | 335.887082 |
| | (c) BYPL | 186.602890 |
| | (d) NDMC | 36.048678 |
| | (e) MES | 4.888063 |
| | (f) IP | 0.000740 |
| | Total | 787.714617 |
| (v) | Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 6.520774 |
| (vi) | Trans. Loss((v)*100/(iii)) in % | 0.82 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
|------|-------------|---------|--------|

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2017 to 21.05.2017(Week 08/17-18)

ISSUE DATE

25-07-2017

A) Deviation FOR TPDDL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 33.871175 | 33.642004 | -0.22917 | -1.48946 | 0.43830 | -1.05116 |
| 16-May-17 | 35.236713 | 34.476715 | -0.76000 | -7.17236 | 0.00258 | -7.16978 |
| 17-May-17 | 33.249592 | 32.408367 | -0.84122 | -11.84439 | 0.02459 | -11.81981 |
| 18-May-17 | 33.489466 | 32.891391 | -0.59807 | -9.33140 | 0.00000 | -9.33140 |
| 19-May-17 | 33.534533 | 32.914203 | -0.62033 | -6.02095 | 0.62380 | -5.39715 |
| 20-May-17 | 31.003040 | 30.212219 | -0.79082 | -9.63856 | 0.39002 | -9.24853 |
| 21-May-17 | 28.740199 | 27.742264 | -0.99794 | -3.41194 | 8.55262 | 5.14068 |
| Total | 229.124718 | 224.287164 | -4.83755 | -48.90906 | 10.03192 | -38.87714 |

B) Deviation FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 51.224005 | 51.507745 | 0.28374 | 3.72164 | 0.15230 | 3.87394 |
| 16-May-17 | 52.667903 | 52.147943 | -0.51996 | -6.72291 | 0.00023 | -6.72268 |
| 17-May-17 | 48.865887 | 48.402392 | -0.46350 | -1.19068 | 0.26975 | -0.92093 |
| 18-May-17 | 49.053356 | 49.091191 | 0.03783 | 3.36338 | 1.31573 | 4.67911 |
| 19-May-17 | 47.848549 | 47.976211 | 0.12766 | 8.45903 | 2.29319 | 10.75222 |
| 20-May-17 | 46.359545 | 45.675623 | -0.68392 | -10.73232 | 0.62445 | -10.10788 |
| 21-May-17 | 42.104818 | 41.085978 | -1.01884 | -6.17276 | 3.45308 | -2.71967 |
| Total | 338.124062 | 335.887082 | -2.23698 | -9.27462 | 8.10874 | -1.16588 |

C) Deviation FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 27.319004 | 27.869310 | 0.55031 | 8.61373 | 1.39879 | 10.01251 |
| 16-May-17 | 27.884639 | 28.084934 | 0.20030 | 5.41525 | 0.23167 | 5.64693 |
| 17-May-17 | 27.034442 | 27.101196 | 0.06675 | 1.85416 | 0.03194 | 1.88610 |
| 18-May-17 | 26.404928 | 27.129285 | 0.72436 | 15.67622 | 2.10748 | 17.78370 |
| 19-May-17 | 26.770636 | 26.985840 | 0.21520 | 4.62176 | 0.00817 | 4.62993 |
| 20-May-17 | 26.029992 | 25.921449 | -0.10854 | -2.09375 | 0.03368 | -2.06007 |
| 21-May-17 | 23.503459 | 23.510876 | 0.00742 | 4.70516 | 3.44986 | 8.15502 |
| Total | 184.947098 | 186.602890 | 1.65579 | 38.79252 | 7.26159 | 46.05411 |

D) Deviation FOR NDMC

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 5.917351 | 5.705529 | -0.21182 | -2.72259 | 0.00000 | -2.72259 |
| 16-May-17 | 5.939209 | 5.732779 | -0.20643 | -3.00136 | 0.00000 | -3.00136 |
| 17-May-17 | 6.060017 | 5.426381 | -0.63364 | -13.05897 | 0.00000 | -13.05897 |
| 18-May-17 | 6.005009 | 5.519485 | -0.48552 | -10.47391 | 0.00000 | -10.47391 |
| 19-May-17 | 6.215147 | 5.463955 | -0.75119 | -12.28757 | 0.00000 | -12.28757 |
| 20-May-17 | 4.957053 | 4.478633 | -0.47842 | -9.88807 | 0.00000 | -9.88807 |
| 21-May-17 | 4.416009 | 3.721916 | -0.69409 | -8.48215 | 0.00005 | -8.48211 |
| Total | 39.509795 | 36.048678 | -3.46112 | -59.91463 | 0.00005 | -59.91458 |

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2017 to 21.05.2017(Week 08/17-18)

ISSUE DATE

25-07-2017

E) Deviation FOR MES

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 0.785629 | 0.476651 | -0.30898 | -4.03300 | 0.00000 | -4.03300 |
| 16-May-17 | 0.869293 | 0.558924 | -0.31037 | -4.12576 | 0.00000 | -4.12576 |
| 17-May-17 | 0.922209 | 0.824183 | -0.09803 | -1.87860 | 0.00000 | -1.87860 |
| 18-May-17 | 0.940336 | 0.828245 | -0.11209 | -1.98886 | 0.00000 | -1.98886 |
| 19-May-17 | 0.940484 | 0.824945 | -0.11554 | -2.13206 | 0.00000 | -2.13206 |
| 20-May-17 | 0.908068 | 0.721705 | -0.18636 | -3.80995 | 0.00000 | -3.80995 |
| 21-May-17 | 0.861593 | 0.653410 | -0.20818 | -2.65911 | 0.00000 | -2.65911 |
| Total | 6.227613 | 4.888063 | -1.33955 | -20.62735 | 0.00000 | -20.62735 |

F) Deviation FOR IP STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 0.008400 | 0.000125 | -0.00828 | -0.11329 | 0.00000 | -0.11329 |
| 16-May-17 | 0.008400 | 0.000100 | -0.00830 | -0.12501 | 0.00000 | -0.12501 |
| 17-May-17 | 0.008400 | 0.000096 | -0.00830 | -0.16542 | 0.00000 | -0.16542 |
| 18-May-17 | 0.008400 | 0.000105 | -0.00830 | -0.17473 | 0.00000 | -0.17473 |
| 19-May-17 | 0.008400 | 0.000115 | -0.00829 | -0.13732 | 0.00000 | -0.13732 |
| 20-May-17 | 0.008400 | 0.000103 | -0.00830 | -0.16874 | 0.00000 | -0.16874 |
| 21-May-17 | 0.008400 | 0.000096 | -0.00830 | -0.10399 | 0.00000 | -0.10399 |
| Total | 0.058800 | 0.000740 | -0.05806 | -0.98849 | 0.00000 | -0.98849 |

G) Deviation FOR GT STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 1.720000 | 1.719971 | -0.00003 | 0.03949 | 0.00000 | 0.03949 |
| 16-May-17 | 1.665250 | 1.694410 | 0.02916 | -1.07718 | 0.00000 | -1.07718 |
| 17-May-17 | 1.770500 | 1.789704 | 0.01920 | -0.23280 | 0.00000 | -0.23280 |
| 18-May-17 | 1.756000 | 1.773697 | 0.01770 | -0.31004 | 0.00000 | -0.31004 |
| 19-May-17 | 1.774500 | 1.771030 | -0.00347 | 0.09369 | 0.00000 | 0.09369 |
| 20-May-17 | 1.772000 | 1.779615 | 0.00762 | -0.14467 | 0.00000 | -0.14467 |
| 21-May-17 | 1.800000 | 1.803228 | 0.00323 | -0.01426 | 0.00000 | -0.01426 |
| Total | 12.258250 | 12.331655 | 0.07341 | -1.64576 | 0.00000 | -1.64576 |

H) Deviation FOR RPH STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | -0.016800 | -0.024870 | -0.00807 | 0.12894 | 0.00000 | 0.12894 |
| 16-May-17 | -0.016800 | -0.024876 | -0.00808 | 0.15215 | 0.00000 | 0.15215 |
| 17-May-17 | -0.016800 | -0.017555 | -0.00075 | 0.07480 | 0.00000 | 0.07480 |
| 18-May-17 | -0.016800 | -0.019947 | -0.00315 | 0.07559 | 0.00000 | 0.07559 |
| 19-May-17 | -0.016800 | -0.019867 | -0.00307 | 0.02749 | 0.00000 | 0.02749 |
| 20-May-17 | -0.016800 | -0.015204 | 0.00160 | -0.04754 | 0.00000 | -0.04754 |
| 21-May-17 | -0.016800 | -0.012166 | 0.00463 | -0.02868 | 0.00000 | -0.02868 |
| Total | -0.117600 | -0.134485 | -0.01688 | 0.38275 | 0.00000 | 0.38275 |

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.05.2017 to 21.05.2017(Week 08/17-18)**

ISSUE DATE

25-07-2017

I) Deviation FOR PRAGATI

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 3.630750 | 3.632388 | 0.00164 | 0.02561 | 0.00000 | 0.02561 |
| 16-May-17 | 3.643500 | 3.646626 | 0.00313 | -0.03315 | 0.00000 | -0.03315 |
| 17-May-17 | 3.726250 | 3.732300 | 0.00605 | -0.07592 | 0.00000 | -0.07592 |
| 18-May-17 | 3.696500 | 3.698310 | 0.00181 | -0.05711 | 0.00000 | -0.05711 |
| 19-May-17 | 3.706250 | 3.710412 | 0.00416 | 0.09139 | 0.00000 | 0.09139 |
| 20-May-17 | 3.715000 | 3.718716 | 0.00372 | -0.09839 | 0.00000 | -0.09839 |
| 21-May-17 | 3.729500 | 3.736944 | 0.00744 | -0.03283 | 0.00000 | -0.03283 |
| Total | 25.847750 | 25.875696 | 0.02795 | -0.18040 | 0.00000 | -0.18040 |

J) Deviation FOR BTPS

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 8.240000 | 7.913040 | -0.32696 | 6.22101 | 0.00000 | 6.22101 |
| 16-May-17 | 8.160000 | 7.910520 | -0.24948 | 3.89468 | 0.00000 | 3.89468 |
| 17-May-17 | 8.160000 | 7.912236 | -0.24776 | 3.87997 | 0.00000 | 3.87997 |
| 18-May-17 | 8.310000 | 8.057316 | -0.25268 | 4.00644 | 0.00000 | 4.00644 |
| 19-May-17 | 8.160000 | 7.898208 | -0.26179 | 5.79246 | 0.00000 | 5.79246 |
| 20-May-17 | 8.160000 | 7.917276 | -0.24272 | 5.74439 | 0.00000 | 5.74439 |
| 21-May-17 | 8.160000 | 7.858980 | -0.30102 | 4.75746 | 0.00000 | 4.75746 |
| Total | 57.350000 | 55.467576 | -1.88242 | 34.29640 | 0.00000 | 34.29640 |

k) Deviation FOR BAWANA

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 15-May-17 | 7.124500 | 7.147767 | 0.02327 | -0.28760 | 0.00000 | -0.28760 |
| 16-May-17 | 7.196250 | 7.241852 | 0.04560 | -0.71856 | 0.00000 | -0.71856 |
| 17-May-17 | 7.080000 | 7.114544 | 0.03454 | -0.60822 | 0.00000 | -0.60822 |
| 18-May-17 | 7.377000 | 7.432413 | 0.05541 | -1.21280 | 0.00000 | -1.21280 |
| 19-May-17 | 7.390500 | 7.386924 | -0.00358 | 0.16120 | 0.00000 | 0.16120 |
| 20-May-17 | 7.024000 | 7.067909 | 0.04391 | -0.98935 | 0.00000 | -0.98935 |
| 21-May-17 | 4.928000 | 4.914484 | -0.01352 | -0.40972 | 0.00000 | -0.40972 |
| Total | 48.120250 | 48.305893 | 0.18564 | -4.06506 | 0.00000 | -4.06506 |

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017